

Permit #: 20018
County: Buchanan
CONFIDENTIAL UNTIL: _____

Date Issued: 7.2.82
Date Cancelled: _____
Date Plugged: 9.9.82

COMMENTS:

strat test
driller's log
cammer log by
formation tops

| OCC FORMS | Date Received |
|--------------|---------------|
| 1 | |
| 2 | |
| 3 | 9.2.82 |
| 3i | |
| 4 | 9.2.82 |
| 4i | |
| 5 | |
| 6 | |
| 7 | 9.30.82 |
| 8 | |
| 11 | |
| 12 | |
| Misc. Form 2 | |

| | TYPE | ID # | Date Received |
|----------|-------|------|---------------|
| Logs | | | |
| | | | |
| | | | |
| Samples | chip | | |
| | core | | |
| | | | |
| Analyses | water | | |
| | core | | |

Additional Submitted Data:

Shallow Stratigraphic Test Hole

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☒

DEEPEN ☐

PLUG BACK ☐

for an oil well ☐

or gas well ☐

NAME OF COMPANY OR OPERATOR Jennings Drilling Company DATE 8-30-82
PO Box 1340 Lawrence Kansas
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Weston Well number STC-6 Elevation (ground) 807 Est. **806.7'**

WELL LOCATION 50' FNL (give footage from section lines) 1940'
9/27/82 ft from (S) sec. line 1270 ft from (E) sec. line

WELL LOCATION Section 21 Township 56N Range 36W County Buchanan

Nearest distance from proposed location to property or lease line 50 feet Distance from proposed location to nearest drilling, completed or applied for well on the same lease _____ feet

Proposed depth 140' Drilling contractor, name & address Exploration Inc., Wichita, KS Rotary or Cable Tools ☒ Approx. date work will start 9-6-82

Number of acres in lease 80 Number of wells on lease, including this well, completed in or drilling to this reservoir: _____
 Number of abandoned wells on lease: _____

If lease, purchased with one or more wells drilled, from whom purchased Name _____ No. of Wells: producing _____
 Address _____ injection _____
 inactive _____
 abandoned _____

Status of Bond Single Well ☐ Amt. _____ Blanket Bond ☒ Amt. \$20,000 ☒ ON FILE ☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

| Proposed casing program | | | | Approved casing - To be filled in by State Geologist | | | |
|-------------------------|------|--------|------|--|------|--------|------|
| amt | size | wt /ft | cem. | amt | size | wt /ft | cem. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

I, the undersigned, state that I am the Geologist of the Jennings Drilling Co. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
 Approval Limited to: Stratigraphic Test Only Signature Martin K. Dubois

Permit Number **#20018**
 Approval Date 9/2/82
 Approved By Wallace B. Dyer
 Note: This Permit not transferable to any other person or to any other location.
 Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature

☒ Drillers log required
☒ E-logs required if run
☒ Core analysis required if run
☒ Drill stem test info. required if run
☐ Samples required
☐ Samples not required

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SEP 02 1982

WATER SAMPLES REQUIRED @

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

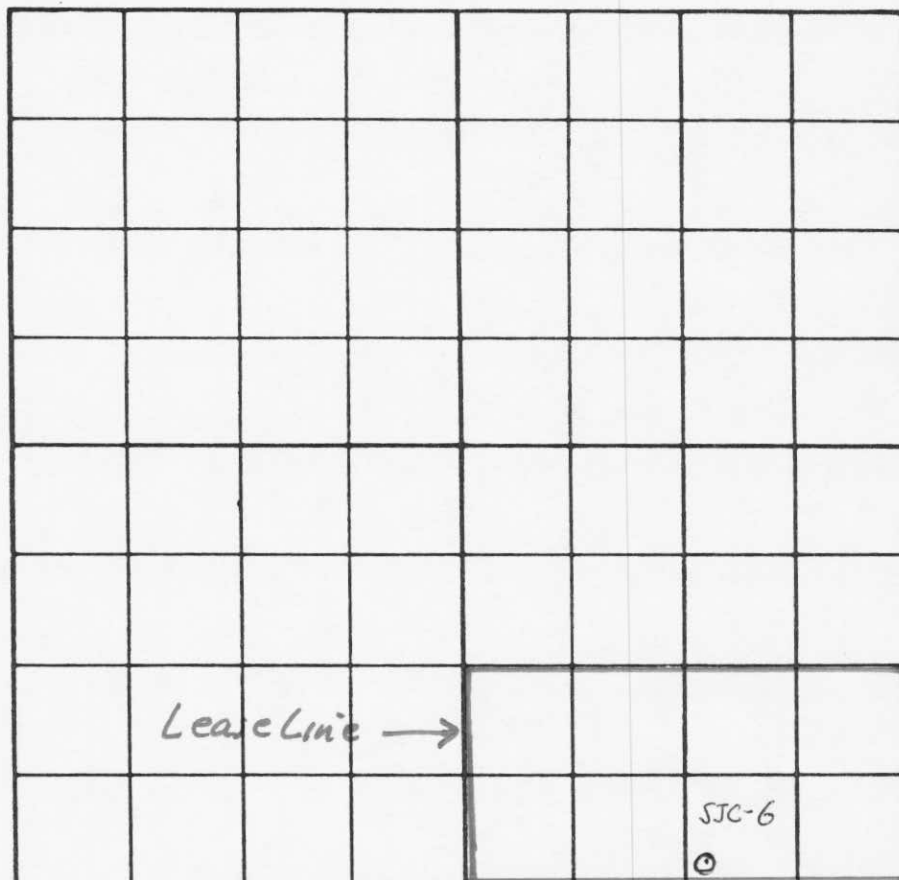
3/12/82

3/12/82

Missouri Oil and Gas Council

Form OGC-4

WELL LOCATION PLAT

Owner: Jennings Drilling CompanyLease Name: Weston County: Buchanan50 feet from S section line and 270 feet from E section line of Sec. 16, Twp. 56 N., Range 36
(N)-(S) (E)-(W)SCALE
1" =REMARKS: No survey required, shallow stratigraphic test

#20018

Approval Limited to
Stratigraphic Test Only

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

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Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

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Registered Land Surveyor

Number

MO. OIL & GAS COUNCIL

PLUGGING RECORD

| | | | |
|--|---------------------------|--|--|
| Owner <u>Jennings Drilling Co.</u> | | Address <u>P.O. Box 1340, Lawrence, KS 66044</u> | |
| Name of Lease <u>McComb Weston</u> | | Well No. <u>SJC-6</u> | Permit Number (OGC-3 or OGC-3I number) <u>20018</u> |
| Location of Well <u>50' FNL, 1940' FEL</u> | | Sec-Twp-Rng or Block & Survey <u>21-56N-36W</u> | County <u>Buchanan</u> |
| Application to drill this well was filed in name of <u>Jennings Drilling Co.</u> | | Has this well ever produced oil or gas? <u>NO</u> | Character of well at completion (initial production) Oil (bbls/day) _____ Gas (MCF/day) _____ |
| Date Abandoned <u>9-9-82</u> | Total depth <u>120</u> | Amount well producing prior to abandonment Oil (bbls/day) _____ Gas (MCF/day) _____ | |
| Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment. | | Fluid content of each formation | Depth interval of each formation |
| | | | Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement. |
| | | | <u>Plugged with portland cement</u> |
| | | | |
| | | | |
| | | | |
| Size pipe | Put in well (ft) | Pulled out (ft) | Left in well (ft) |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Was well filled with mud-laden fluid? | | Indicate deepest formation containing fresh water. | |
| NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE | | | |
| Name | Address | | Direction from this well: |
| | | | |
| | | | |
| | | | |
| Method of disposal of mud pit contents: <u>Portable mud pits</u> | | | |
| Use reverse side for additional detail. | | | |
| File this form in duplicate with | | | |
| CERTIFICATE: I, the undersigned, state that I am the <u>Geologist</u> of the <u>Jennings Drilling Co.</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge. | | | |
| Signature <u>Martin K. Dubois</u> | | | |

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P.O. Box 250, Rolla, MO 65401

One will be returned.

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MO. OIL & GAS COUNCIL

3/12/82

Confidential

Operator: Jennings Drilling Co. Contractor: Exploration Inc
Lease Name: McComb Well Number: SJC-6 Elevation: 806.7
Location: 80' FNL, 1940' FFL 21-SBN-36W Total Depth: 120
Permit # 20018

Driller's Log

0-90 sd s Gravel
90-105 LS
105-113 Bksh
113-115 LS
115-120 Bksh

Formation Tops

Stoner LS 93 (+714)
Eudora Sh 104 (+703)

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SEP 30 1982

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Gamma Ray Log

